Billing Code: 4910-60-W

DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

Pipeline Safety: Request for Special Permit

[Docket No. PHMSA-2020-0044] Florida Gas Transmission Company

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA); DOT.

ACTION: Notice.

SUMMARY: PHMSA is publishing this notice to solicit public comments on a request for a special permit received from Florida Gas Transmission Company (FGT). The special permit request is seeking relief from compliance with certain requirements in the Federal pipeline safety regulations. At the conclusion of the 30-day comment period, PHMSA will review the comments received from this notice as part of its evaluation to grant or deny the special permit request.

DATES: Submit any comments regarding this special permit request by [INSERT DATE 30] DAYS AFTER DATE OF PUBLICATION IN THE FEDERAL REGISTER].

ADDRESSES: Comments should reference the docket number for the specific special permit request and may be submitted in the following ways:

- E-Gov Web Site: http://www.Regulations.gov. This site allows the public to enter comments on any Federal Register notice issued by any agency.
 - *Fax*: 1-202-493-2251.
 - Mail: Docket Management System: U.S. Department of Transportation, Docket

Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey Avenue, SE, Washington, DC 20590.

Hand Delivery: Docket Management System: U.S. Department of Transportation,
Docket Operations, M-30, West Building Ground Floor, Room W12-140, 1200 New Jersey
Avenue, SE, Washington, DC 20590, between 9:00 a.m. and 5:00 p.m., Monday through Friday,
except Federal holidays.

Instructions: You should identify the docket number for the special permit request you are commenting on at the beginning of your comments. If you submit your comments by mail, please submit two (2) copies. To receive confirmation that PHMSA has received your comments, please include a self-addressed stamped postcard. Internet users may submit comments at http://www.Regulations.gov.

Note: There is a privacy statement published on http://www.Regulations.gov. Comments, including any personal information provided, are posted without changes or edits to http://www.Regulations.gov.

Confidential Business Information: Confidential Business Information (CBI) is commercial or financial information that is both customarily and actually treated as private by its owner. Under the Freedom of Information Act (FOIA) (5 U.S.C. 552), CBI is exempt from public disclosure. If your comments responsive to this notice contain commercial or financial information that is customarily treated as private, that you actually treat as private, and that is relevant or responsive to this notice, it is important that you clearly designate the submitted comments as CBI. Pursuant to 49 Code of Federal Regulations (CFR) § 190.343, you may ask PHMSA to give confidential treatment to information you give to the agency by taking the following steps: (1) mark each page of the original document submission containing CBI as

"Confidential"; (2) send PHMSA, along with the original document, a second copy of the original document with the CBI deleted; and (3) explain why the information you are submitting is CBI. Unless you are notified otherwise, PHMSA will treat such marked submissions as confidential under the FOIA, and they will not be placed in the public docket of this notice. Submissions containing CBI should be sent to Kay McIver, DOT, PHMSA-PHP-80, 1200 New Jersey Avenue, SE, Washington, DC 20590-0001. Any commentary PHMSA receives that is not specifically designated as CBI will be placed in the public docket for this matter.

FOR FURTHER INFORMATION CONTACT:

General: Ms. Kay McIver by telephone at 202-366-0113, or by e-mail at kay.mciver@dot.gov.

Technical: Mr. Steve Nanney by telephone at 713-272-2855, or by e-mail at *steve.nanney@dot.gov*.

SUPPLEMENTARY INFORMATION:

PHMSA received a special permit request from FGT seeking a waiver from the requirements of 49 CFR § 192.611(a)(3): Change in class location: Confirmation or revision of maximum allowable operating pressure. This special permit is being requested for class location changes in lieu of pipe replacement, pressure testing, or pressure reduction for 13 special permit segments totaling 1.34 miles of the FGT pipeline system. The proposed special permit segments are located in four (4) counties (Citrus, Hernando, Hillsborough, and Pasco) in Florida. The pipeline class locations in the special permit segments have changed from either a Class 1 to Class 3 location or from a Class 2 to Class 3 location. The FGT pipeline has not been pressure tested to a high enough pressure to meet the requirements in 49 CFR 192.611(a)(3). The special permit segments are not contiguous

and are comprised of either 18-inch, 30-inch, or 36-inch diameter pipe with existing maximum

allowable operating pressures (MAOP) of either 1,322 pounds per square inch gauge (psig) or

1,333 psig. The installation dates of the special permit segments range from 1992 to 2007. The

special permit segments are included in an existing Alternative MAOP special permit (PHMSA-

2008-0077) that allows the special permit segments to operate at class location stress levels that

meet 49 CFR 192.620(a)(1).

The special permit request, proposed special permit with conditions, and Draft

Environmental Assessment (DEA) for the FGT pipeline are available for review and public

comment in Docket No. PHMSA-2020-0044. We invite interested persons to review and submit

comments on the special permit request, proposed special permit with conditions, and DEA in

the docket. Please include any comments on potential safety and environmental impacts that

may result if the special permit is granted. Comments may include relevant data.

Before issuing a decision on the special permit request, PHMSA will evaluate all

comments received on or before the comment closing date. Comments received after the closing

date will be evaluated, if it is possible to do so without incurring additional expense or delay.

PHMSA will consider each relevant comment it receives in making a decision to grant or deny

this request.

Issued in Washington, DC, under authority delegated in 49 CFR 1.97.

Alan K. Mayberry,

Associate Administrator for Pipeline Safety.

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